

Aquifer Exemption Request Edits:

Location: Change description: Text

Page 4, last sentence of last paragraph.:Replaced Willow Sand #5 with Willow Sand #6:

14. The areal boundary is the faults that form Fault Block E. The top surface of the proposed aquifer is the top of the Willow Sand #3 and the lower bound is the bottom of the Willow Sand #6 (as observed in the DJS #2-14 Well, and also on 3D seismic data).	Dale Hayes Deleted: 5
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Page 6, last sentence of first paragraph: Added #6 to list of Willow Sands:

product prices. Quite simply, we intend to inject this associated produced water into the neighboring fault block (Fault Block E). <u>Section V</u> of this application contains discussion, maps, cross-sections, well production summaries, and other information which document that the Fault Block E, Willow Sands 3, 4, <u>5</u> , and <u>6</u> reservoir in the requested AEA is potentially hydrocarbon producing.	Dale Hayes Deleted: 5
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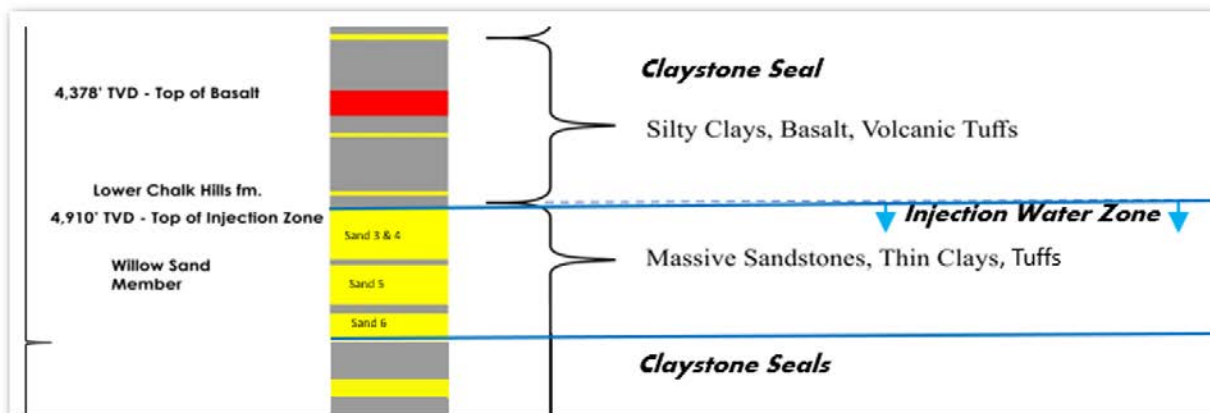
Page 9, next to last sentence of first paragraph: Added #6 to list of Willow Sands:

geodetic datum. <u>Exhibit III-C</u> is a table showing the x-y footage pairs. This AER is limited to the Willow Sands #3, #4, <u>#5</u> and <u>#6</u> in Fault Block E, which has not yet commercially produced oil and gas, and will not impact any other aquifers (see <u>Exhibit III-C</u> , Composite Type Lithologic Section). The Willow Sand #1 <u>is</u> not present in the DJS 2-14 Wellbore, because the wellbore	Deleted: 5 Dale Hayes Deleted: 5 Dale Hayes
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Page 9, last sentence of first paragraph: Revised to explain Willow Sand #1 is faulted out and only remnants of Sand #2 remain, with the #3 Sand being the first effective sand below the fault:

Section). The Willow Sand #1 <u>is</u> not present in the DJS 2-14 Wellbore, because the wellbore penetrates a fault at a point where the first Willow Sand encountered is <u>effectively Sand #3, as only the remnants of Willow Sand #2 are seen just below the fault.</u>	Dale Hayes Deleted: and #2 are Dale Hayes Deleted: 3
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Page 12, Exhibit III-C: Revised to show Sand #6 annotated on type log:



Isopach Map of Willow Sands 3,4,5,6 In Fault Block E

Horizon: DEPTH SAND 3 (Subsea)- Amp 1.345 ZC (DMS) (Red). Data Type: Depth

X/Y: Feet

Countour Interval = 100'

FEET

Note: AMS wells operated by Snake River Oil and Gas as of 1-2020

DMS 9/2017

Exhibit IX-A Page 98 of 130